

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,256	--	--	5,016	-646	-140	162	7,325	-	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,281	0	459	75	222	--	139	275	168	1,456
Pentanes Plus	160	0	--	74	-73	--	-10	119	--	51
Liquefied Petroleum Gases	1,122	--	459	1	295	--	148	156	168	1,406
Ethane/Ethylene	561	--	20	--	268	--	13	--	--	835
Propane/Propylene	357	--	351	--	10	--	62	--	160	496
Normal Butane/Butylene	55	--	87	1	14	--	70	53	8	26
Isobutane/Isobutylene	148	--	2	--	4	--	4	102	--	49
Other Liquids	--	89	--	551	-1,275	-63	118	-1,003	194	-7
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	89	--	0	151	119	11	223	126	0
Hydrogen	--	--	--	--	--	105	--	105	--	0
Oxygenates (excluding Fuel Ethanol)	--	72	--	0	--	3	14	2	59	0
Renewable Fuels (including Fuel Ethanol)	--	17	--	--	151	11	-3	116	66	0
Fuel Ethanol ⁷	--	17	--	--	162	0	-3	116	66	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-10	11	0	0	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	484	3	--	66	429	--	-7
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	67	-1,430	-182	41	-1,654	68	0
Reformulated	--	--	--	--	-348	46	-19	-284	--	0
Conventional	--	--	--	67	-1,082	-228	60	-1,370	66	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,721	438	-2,020	182	-219	--	1,871	3,671
Finished Motor Gasoline	--	--	2,057	44	-621	182	-82	--	439	1,306
Reformulated	--	--	404	--	--	-41	2	--	0	360
Conventional	--	--	1,653	44	-621	223	-85	--	439	946
Finished Aviation Gasoline	--	--	10	--	-5	--	3	--	--	2
Kerosene-Type Jet Fuel	--	--	717	--	-487	--	-32	--	68	195
Kerosene	--	--	7	--	--	--	-1	--	0	8
Distillate Fuel Oil	--	--	2,251	9	-900	0	-132	--	669	823
15 ppm sulfur and under ⁸	--	--	1,919	--	-796	0	-158	--	477	805
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	131	--	-1	--	13	--	123	-7
Greater than 500 ppm sulfur	--	--	202	9	-103	--	13	--	70	25
Residual Fuel Oil ⁹	--	--	296	196	5	--	17	--	278	202
Less than 0.31 percent sulfur	--	--	22	--	--	--	14	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	20	19	-4	--	-18	--	NA	NA
Greater than 1.00 percent sulfur	--	--	255	176	9	--	21	--	NA	NA
Petrochemical Feedstocks	--	--	264	157	-3	--	-1	--	--	418
Naphtha for Petro. Feed. Use	--	--	173	26	-3	--	-4	--	--	200
Other Oils for Petro. Feed. Use	--	--	91	131	--	--	3	--	--	219
Special Naphthas	--	--	34	12	-1	--	5	--	34	6
Lubricants	--	--	138	17	-30	--	9	--	53	63
Waxes	--	--	8	0	--	--	1	--	2	6
Petroleum Coke	--	--	459	2	--	--	-6	--	316	151
Marketable	--	--	340	2	--	--	-6	--	316	32
Catalyst	--	--	119	--	--	--	--	--	--	119
Asphalt and Road Oil	--	--	79	--	22	--	-1	--	11	92
Still Gas	--	--	355	--	--	--	--	--	--	355
Miscellaneous Products	--	--	46	1	0	--	1	--	2	45
Total	4,538	88	7,181	6,080	-3,719	-21	199	6,597	2,232	5,120

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."